WATER UTILITY ANNUAL REPORT

(Class "A" and "B" Companies)

OF

Ocean Lakes Utilties, L.P. Exact Legal Name of Respondent

PSC/ORS Number (leave blank)

FOR THE YEAR ENDED 2021

1	alendar Year Ending December 31, 2021
•	or
\Box	Fiscal Year Ending
ш	



Form PSC/ORS (Rev. 2/2020)

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GENERAL INSTRUCTIONS

- 1. All water utilities are required by state law to complete and file this annual report. On or before April 1, 2022, one electronic copy of this report should be submitted to the S.C. Public Service Commission email address AnnualReports@psc.sc.gov. In addition, one electronic copy should be retained by the Company. Filing this electronic copy with the S.C. Public Service Commission will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations
- 2. Forms are available in PDF fillable format on the Office of Regulatory Staff web site at www.ors.sc.gov.
- 3. Respond to each item using "0", "none", or "not applicable" as appropriate.
- 4. Requests for extensions must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2022 will be denied.
- 5. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
- 6. Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
- 7. The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
- 8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
- 9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
- Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
- 11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
- 12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

GENERAL INSTRUCTIONS (Continued)

- 13. Throughout this report, money items will be rounded to the nearest dollar.
- 14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.
- 15. Separate notification is required for changes in company information -- i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.
- 16. Use this form for a water utility ONLY! If your utility operates a wastewater system in addition to a water system, complete a separate annual report for the wastewater water system. DO NOT COMBINE BOTH WATER AND WASTEWATER INFORMATION ON THE SAME FORM!
- 17. Contact the Office of Regulatory Staff at (803) 737-0800 if you have questions about this form or the requirements for a water or wastewater utility.

Schedule 100. IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

1. Have you had changes or additions to franchise rights? If so, describe (a) the actual payment given in exchange for the franchise rights, and (b) from whom acquired. If acquired without payment, state that fact.

NO

2. Have any of the following occurred -- acquisition of other companies, or reorganization, merger or consolidation with other companies? If so, give names of companies involved, details concerning the transactions, and reference to Commission authorization, including docket numbers.

No

3. Have any of the following occurred -- purchase or sale of operating units, such as sources, treatment and storage facilities, transmission and distribution systems, or similar occurrences? If so, specify items, parties, effective dates and also reference the Commission authorization, including docket numbers.

No

4. Have any leaseholds been acquired, given, assigned, or surrendered? If so, give the effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.

No

5. Have there been any extensions of service territories? If so, include the Commission authorization (docket numbers), that give the location of the new service territory covered by distribution system and the dates of beginning operations. Give the number of customers by class; for each class, give the number of customers estimated with regard to annual revenues for the new territories.

No

6. What is the estimated increase or decrease in annual revenues due to rate changes, (cite docket numbers), and the approximate extent to which the increase or decrease is reflected in revenues for the reporting year?

No rate changes

7. Have there been any wage scale changes? If so, show the dates of changes, the effect on operating expenses for the year, and estimated annual effect of the wage scale changes on operating expenses.

Avg increase for 2021 was 3%

8. Have there been any obligations incurred or assumed by you, the respondent, as guarantor for the performance by another of any agreement or obligation -- excluding ordinary corporate bonds maturing on demand or not later than one year after date of issue? If so, give the Commission authorization, (docket number), if any.

No

Have there been any changes in articles of incorporation or amendments to charters? If so, explain the nature and purpose of these changes or amendments. Note any filing with the Commission.

No

10. Other changes not provided for elsewhere.

None

Schedule 110. DEFINITIONS

- "Accounts" means the accounts prescribed in the NARUC Uniform System of Accounts.
- "Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.
- "Book Cost" means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.
- "Class A" for water utilities means a utility having annual water operating revenues of \$1,000,000 or more.
- "Class B" for water utilities means a utility having annual water operating revenues of \$200,000 or more but less than \$1,000,000.
- "Class C" for water utilities means a utility having annual water operating revenues of less than \$200,000.
- "Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.
- "Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.
- "Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.
- "Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.
- "Distribution Mains" means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

Schedule 110. DEFINITIONS (Continued)

- "Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.
- "Minor Items of Property" means the associated parts or items of which retirement units are composed.
- "Net Salvage Value" means the salvage value of property retired less the cost of removal.
- "Nominally Issued", as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.
- "Original Cost", as applied to utility plant, means the cost of such property to the person first devoting it to public service.
- "Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.
- "Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.
- "Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.
- "Salvage Value" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.
- "Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.
- "Supply Main" means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.
- "Transmission Main" means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.
- "Utility", as used herein and when not otherwise indicated in the context, means any public utility to which the uniform system of accounts is applicable.

Schedule 120. EXECUTIVE SUMMARY

1. IDENTIFICATION (legal title)

PSC/ORS No. Check Business Structure & Indicate Date Established	(leave blank) Sole Proprietorship	Partnership	Corporation
Name of Company:	Ocean Lakes Utilties, L.P.		
Doing Business As:	same		
Street Address:	6001 S Kings Hwy		
City: Myrtle Beach	State: SC		Zîp Code
Mailing Address:			
City:	State: SC		Zip Code
Telephone No. (Include	Area Code):	i i	

(a) State whether any change was made in the name of the respondent during the year. If so, state the changes and the dates when they were made.

None

(b) State whether the respondent is a firm or partnership. If a partnership, give the names of the partners and the proportion of their respective interests.

Partnership: Campgrounds Inc. 1%, Ocean Lakes Family Campground 99%

(c) State the kinds of business, other than Water Utility, in which the respondent was engaged at any time during the year. If none, state that fact

None under this Tax ID number. Other of the Jackson Companies (not legal entity) are campground svc, golf course, mobile home community, real estate inv

(d) Give the names and office addresses of the Board of Directors, if any, of the respondent at the close of the year, as well as the dates of expiration of their respective terms. If any person abandoned, resigned from, or was removed from a directorship during the year, give full details in a footnote. If the organization was a partnership, give the names of the partners and designate them as such

Name of Director	Office Address	Term Begins	Term Ends
John W Folsom		May 21	May 22
Eugine W. Merritt, Jr.		May 21	May 22
Harold C. Stowe		May 21	May 22
John W. Williamson III		Family	member
Jeanne Jackson Mize		Family	member
Rachel Jackson Gandy		Family	member

Schedule 120. EXECUTIVE SUMMARY (Continued)

(e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

Title of Officer	Name of Person Holding Office	Office Address	Date of Entry
President	Dennis L. Wade		
Vice-President	Greg Bender		_
Secretary			
Freasurer			
Gen. Manager or Supt.			
f) Give the date of incorpo	oration of respondent and the name of the	state or territory under whose laws the incorporation was of	organized.
2. CONTACT (for p	urpose of this report) Teresa Taylor		
2. CONTACT (for p	urpose of this report)	Telephone: (_
2. CONTACT (for p Contact Name: Title: Utilities Bi	urpose of this report) Teresa Taylor	Telephone: ()
2. CONTACT (for p Contact Name: Title: Utilities Bi Email Address:	urpose of this report) Teresa Taylor Illing and Reporting Supervisor		
Contact Name: Title: Utilities Bi Email Address:	Teresa Taylor Illing and Reporting Supervisor ttaylor@oceanlakes.com)

CERTIFICATION

	I hereby co	ertify that the enclosed Annual Report was prepar	ed by me or under my supervision, that I	have
1	examined	it, and that the items herein reported on the basis	of my knowledge are correctly shown.	
	Name:	Teresa Taylor	Title:	Utilities Billing and Reporting Supervisor
	Signature:	Teresa Taylor Digitally signed by Teresa Taylor Date: 2022.03.31 15:11:04 -04'00'	Date:	3/31/22
			•	

Schedule 130. TECHNICAL SUMMARY

GENERAL INFORMATION

Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.

PHYSICAL DESCRIPTION:

Description of water system:

Private ground water system consisting of three (3) 240 gpm wells with three (3) hydropneumatic storage tanks with up to 35,000 storage capacity. Also, one (1) .5 MGD meter tied into Grand Strand Water & Sewer Authority surface water source. Each well also has a direct tie in to Grand Strand Water & Sewer with a blending station at each well.

Number of wells in use:	3Ni	umber of tanks in use/siz	te: 3/10,000 10,000 15,000	
Raw water reservoir capacity:	n/a			
Settling basins - number and si	ze: n/a			
Equipment - description and m	ake: North W	ell Equipment: Consists	of pump/well characteristics depth 625	ft/
motor 30HP17 GPD metering p	ump, 50 gallo	n sodium hypochlorite ta	nk. Shop Well equp: pump/well chara	ecteristic
depth 800 ft/motor 30 HP 17 PI	D metering pu	mp- 50 gal sodium hypod	chlorite tank.	
South Well equip: pump charac	teristics depth	490 ft/motor 30 HP 17 C	GPD metering pump, 50 gallon sodium	1
hypochlorite tank				
Is fire protection provided by s	ystem? ye	S		
Number of fire hydrants in use	: 26			

Kind of Pipe	Diameter	Beginning	Removed /	End of
(Cast Iron, Galvanized Iron, Coated Steel, etc.)	of Pipe	of Year	Abandoned	Year
10 2	(inches)	(feet)	(feet)	(feet)
PVC	1 1/4"	3380	0	3380
PVC	2 ⁿ	45400	0	45400
PVC	2 1/2"	9000	0	9000
PVC	4"	1700	0	1700
PVC	6"	8900	0	8900
PVC	8"	12500	0	12500
PVC	3"	2400	0	2400
PVC	3/4"	2692	0	2692

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICES AND METERS

Owned by Utility Own						
Size and Description	Beginning Retired or		End of	Customers		
	of year	Added	Abandoned		Year	end of Year
Meters in use and in stock		25,1231	AND DELL			
3/4"	2585	0	0	\Box	2585	16
1"	2	0	0		2	2
1 1/4"				Т		
1 1/2"						
1 3/4"	:					
2"	8	0	0		8	8
other size	2	0	0	П	2	2
Total Meters in use and in stock	2597	2	0	0	2599	28
						LUNGWILL VALUE OF
Meters in stock only - all sizes	8				38	
Services in use (feet)	DITTE WEE	12 X(I)	E ST MILE		OHIS.	
Iron pipe	None					
Lead and copper pipe	None					-
Total services in use (feet)						
Services not in use (feet)						
Iron pipe						
Lead and copper pipe						
Total services not in use (feet)						
Total Services (feet)	4020				4020	

TREATMENT:
Is water purified?
No
Method used (sedimentation, slow or fast sand filtration, chemical, aeration, or other): n/a
Dimensions, sizes, and 24-hour capacities of sand filtration beds:
n/a
Coagulants used:
n/a
Sterilization treatment used:
Sodium hypochlorite
Is water fluoridated? no
Is water softened? no
Method used:
n/a

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICE AREA AND CUSTOMER DATA:

Area and/or subdivisions served by water system:

Approx 310 acres of Ocean Lakes Family Campground consisting of 2571 permanent sites and 859 unmetered transient

camp sites billed under one account to Ocean Lakes, as well as 28 intercompany sites on the campground.

Total number of residential customers at the end of the fiscal or calendar year:	2571
Total number of commercial customers at the end of the fiscal or calendar year: Total number of industrial customers at the end of the fiscal or calendar year:	
Total number of customers at the end of the fiscal or calendar year:	2599

Schedule 200. BALANCE SHEET ASSETS AND OTHER DEBITS

		Current Year-End
Line	Account Number and Title	Ralance
No.	(a)	(b)
	UTILITY PLANT	
2	101 Utility Plant in Service (Schedule 201)	2,487,869
3	102 Utility Plant Leased to Others	
4	103 Property Held for Future Use	
5	104 Utility Plant Purchased or Sold	
6	105 Construction Work in Progress	
7	106 Completed Construction not Classified	
8	Total Utility Plant	2,487,869
9	ACCUMULATED DEPRECIATION	
10	108.1 Utility Plant-in-Service (Schedule 202)	(1,593,479)
11	108.2 Utility Plant Leased to Others	
12	108.3 Property Held for Future Use	
13	Total Accumulated Depreciation	(1,593,479)
14	ACCUMULATED AMORTIZATION	
15	110.1 Utility Plant in Service	
16	110.2 Utility Plant Leased to Others	
17	Total Accumulated Amortization	
18	UTILITY PLANT ADJUSTMENTS	
19	114 Utility Plant Acquisition (Schedule 203)	
20	115 Accumulated Amortization of Utility Plant Acquisition (Schedule 203)	
21	116 Other Utility Plant	
22	Total Utility Plant Adjustments	
23	TOTAL NET UTILITY PLANT	894,390

24	OTHER PROPERTY AND INVESTMENTS	
25	OTHER PROPERTY	
26	121 Non-Utility Property	
27	122 Accumulated Depreciation and Amortization of Non-Utility Property	
28	Total Other Property	
29	INVESTMENTS	
30	123 Investments in Associated Companies	
31	124 Utility Investments	
32	125 Other Investments	
33	126 Sinking Funds	
34	127 Other Special Funds	
35	Total Investments	
36	TOTAL OTHER PROPERTY AND INVESTMENTS	

Schedule 200. BALANCE SHEET (Continued) ASSETS AND OTHER DEBITS

		Current
	AAbout and Title	Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	CURRENT AND ACCRUED ASSETS	
2	131.1 Cash on Hand	
3	131.2 Cash in Bank	
4	132 Special Deposits (Interest and/or Dividends)	
5	133 Other Special Deposits	
6	134 Working Funds	
7	135 Temporary Cash Investments	
8	141 Customer Accounts Receivable	25,551
9	142 Other Accounts Receivable	
10	143 Accumulated Provision for Uncollectible Accounts-Credit	
11	144 Notes Receivable	
12	145 Accounts Receivable from Associated Companies	1,571,400
13	146 Notes Receivable from Associated Companies	
14	151 Plant Material and Supplies	
15	152 Merchandise	
16	153 Other Material and Supplies	
17	161 Stores Expense	
18	162 Prepayments	6,213
19	171 Accrued Interest and Dividends Receivable	
20	172 Rents Receivable	
21	173 Accrued Utility Revenues	
22	174 Miscellaneous Current and Accrued Assets	
23	TOTAL CURRENT AND ACCRUED ASSETS	1,603,164

24	DEFERRED DEBITS		
25	181 Unamortized Debt Disc	unt and Expense	
26	182 Extraordinary Property	osses	
27	183 Preliminary Survey and	nvestigation Charges	
28	184 Clearing Accounts		
29	185 Temporary Facilities		
30	186.1 Deferred Rate Case Exp	ense	
31	186.2 Other Deferred Debits		
32	186.3 Regulatory Assets		
33	187 Research and Developm	ent Expenditures	
34	190.1 Accumulated Deferred I	ederal Income Taxes	
35	190.2 Accumulated Deferred S	tate Income Taxes	
36	190.3 Accumulated Deferred I	ocal Income Taxes	
37	TOTAL DEFER	RED DEBITS	

_			
	38	TOTAL ASSETS AND OTHER DEBITS	2,497,554

Schedule 200. BALANCE SHEET (Continued) EQUITY CAPITAL AND LIABILITIES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	EQUITY CAPITAL	
2	201 Common Stock Issued	NOTE:
3	202 Common Stock Subscribed	
4	203 Common Stock Liability for Conversion	
5	204 Preferred Stock Issued	
6	205 Preferred Stock Subscribed	
7	206 Preferred Stock Liability for Conversion	
8	207 Premium on Capital Stock	
9	209 Reduction in Par or Stated Value of Capital Stock	
10	210 Gain on Resale or Cancellation of Capital Stock	
-11	211 Other Paid-In Capital	
12	212 Discount on Capital Stock	
13	213 Capital Stock Expense	
14	214 Appropriated Retained Earnings (Schedule 204)	
15	215 Unappropriated Retained Earnings (Schedule 204)	1,554,800
16	216 Reacquired Capital Stock	
17	218 Proprietary Capital (for proprietorships & partnerships only)	
18	TOTAL EQUITY CAPITAL	1,554,800
\equiv		
19	LONG-TERM DEBT	
20	221 Bonds (Schedule 205)	
21	222 Reacquired Bonds (Schedule 205)	
22	223 Advances from Associated Companies	
23	224 Other Long-Term Debt (Schedule 205)	
24	TOTAL LONG-TERM DEBT	
25	CURRENT AND ACCRUED LIABILITIES	
26	231 Accounts Payable	62,918
27	232 Notes Payable	,
28	233 Accounts Payable to Associated Companies	879,836
29	234 Notes Payable to Associated Companies	
30	235 Customers' Deposits-Billing	
31	236.11 Accrued Taxes, Utility Operating Income, Taxes Other Than Income	
32	236.12 Accrued Taxes, Utility Operating Income, Income Taxes	
33	236.2 Accrued Taxes, Other Income and Deductions	
34	237.1 Accrued Interest on Long-Term Debt	
35	237.2 Accrued Interest on Other Liabilities	161
36	238 Accrued Dividends	
37	239 Matured Long-Term Debt	_
38	240 Matured Interest	
39	241 Miscellaneous Current and Accrued Liabilities	

Schedule 201. UTILITY PLANT-IN-SERVICE - Account No. 101

All am	ounts included in accounts for utility plant acquired as an operating unit or system shall		curred by the per	son who first deve	sted the property to	
	**	Previous				Current
		Year-End			Adjustments	Year-End
Line	Account Number and Title	Balance	Additions	Retirements	+/-	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	.1 INTANGIBLE PLANT					
2	301.1 Organization					
3	302.1 Franchises					
4	339.1 Other Plant and Miscellaneous Equipment		F.			
5	Total Intangible Plant					
6	.2 SOURCE OF SUPPLY AND PUMPING PLANT					
7	303.2 Land and Land Rights					
8	304.2 Structures and Improvements					
9	305.2 Collecting and Impounding Reservoirs					
10	306.2 Lake, River and Other Intakes					
11	307.2 Wells and Springs	291,192	30,262	6,142		315,312
12	308.2 Infiltration Galleries and Tunnels					
13	309.2 Supply Mains					
14	310.2 Power Generation Equipment		·			
15	311.2 Pumping Equipment					
16	339.2 Other Plant and Miscellaneous Equipment					
17	Total Source of Supply and Pumping Plant	291,192	30,262	6,142		315,312
18	.3 WATER TREATMENT EQUIPMENT					
19	303.3 Land and Land Rights					
20	304.3 Structures and Improvements		-		_	
21	311.3 Pumping Equipment					
22	320.3 Water Treatment Equipment					
23	339.3 Other Plant and Miscellaneous Equipment	1,027,233	229,360	12,016		1,244,577
24	Total Water Treatment Equipment	1,027,233	229,360	12,016		1,244,577
25	.4 TRANSMISSION AND DISTRIBUTION PLANT					1,5 11,5 1
26	303.4 Land and Land Rights					
27	304.4 Structures and Improvements				11	
28	311.4 Pumping Equipment	_				
29	330.4 Distribution Reservoirs and Standpipes					
30	331.4 Transmission and Distribution Mains				_	
31	333.4 Services	_				
32	334.4 Meters and Meter Installations	863,100			_	863,100
33	335.4 Hydrants	2,561				2,561
34	336.4 Backflow Prevention Devices	3,000				
35	339.4 Other Plant and Miscellaneous Equipment					
36	Total Transmission and Distribution Plant	865,661				865,661
37	.5 GENERAL PLANT	532,631				220,001
38	303.5 Land and Land Rights					
39	304.5 Structures and Improvements			-		
40	340.5 Office Furniture and Equipment	62,320			_	62,320
41	341.5 Transportation Equipment	52,520				02,520
42	342.5 Stores Equipment				-	
43	343.5 Tools, Shop and Garage Equipment					
44	344.5 Laboratory Equipment	1				
45	345.5 Power Operated Equipment	 			1	
46	346.5 Communication Equipment	+			 -	
47	347.5 Miscellaneous Equipment	 				
48	348.5 Other Tangible Plant	+			 	
48	Total General Plant	62 220				62.220
50	101 TOTAL UTILITY PLANT-IN-SERVICE	62,320	250 (22	10 150	 	62,320
30	IVI TOTAL UTILITY PLANT-IN-SERVICE	2,246,406	259,622	18,158		2,487,869

Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE Account No. 108.1

Report below an analysis of the changes in accumulated depreciation during the year for each plant category.

	Report below an analysis of the changes	iii accumula					
			Credits		Debits		
		Previous Year-End	Danuaniati	Salvage and	Plant	Cost of Removal and	Current Year-End
Line	Depreciated Property Item	Balance	Depreciation Expense	Other Credits	Retired	Other Debits	Year-End Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	304 Structures and Improvements	(0)	(0)	(0)	(0)	(1)	(8)
2	305 Collecting and Impounding Reservoirs						
3	306 Lake, River, and Other Intakes						
4	307 Wells and Springs						
5	308 Infiltration Galleries and Tunnels				<u>: </u>		
6	309 Supply Mains	-				_	
7	310 Power Generation Equipment						
8	311 Pumping Equipment						
9	320 Water Treatment Equipment						
10	330 Distribution Reservoirs and Standpipes						
11	331 Transmission and Distribution Mains						
12	333 Services						
13	334 Meters and Meter Installations						
14	335 Hydrants						
15	336 Backflow Prevention Devices						
16	339 Other Plant and Misc. Equipment						
17	340 Office Furniture and Equipment						
18	341 Transportation Equipment						
19	342 Stores Equipment						
20	343 Tools, Shop, and Garage Equipment						
21	344 Laboratory Equipment						
22	345 Power Operated Equipment						
23	346 Communication Equipment						-
24	347 Miscellaneous Equipment					_	
25	348 Other Tangible Plant						
	TOTAL ACCUMULATED	1,549,984	61,653		18,158		1,593,479
	DEPRECIATION OF UTILITY	1,377,704	01,000		10,130		1,070/17/7
26	PLANT-IN-SERVICE			<u> </u>			

Schedule 203. UTILITY PLANT ACQUISITION ADJUSTMENT Account Nos. 114 and 115

Line	Description	Amount
No.	(a)	(b)
1	Net Plant Book Value	
2	Less: Net Contributions	
3	Total Net Utility Plant Acquired	
4	Less: Purchase Price	
5	Total Utility Plant Acquisition Adjustment (Account No. 114)	
6	Less: Accumulated Amortization of Utility Plant Acquisition (Account No. 115)	
7	TOTAL NET UTILITY PLANT ACQUISITION ADJUSTMENT	

Schedule 204. STATEMENT OF RETAINED EARNINGS Account Nos. 214 and 215

Line		Account Number and Title	Amount
No.		(a)	(b)
8		APPROPRIATED RETAINED EARNINGS	
9		Beginning of Year Balance	
10	436	Appropriations of Retained Earnings	
-11	437	Dividends Declared - Preferred Stock	
12	438	Dividends Declared - Common Stock	
13	214	TOTAL APPROPRIATED RETAINED EARNINGS	

14		UNAPPROPRIATED RETAINED EARNINGS	
i		Beginning of Year Balance	1,523,213
15	435	Balance Transferred from Income (Schedule 300)	31,587
2	439	Adjustments to Retained Earnings	
16	215	TOTAL UNAPPROPRIATED RETAINED EARNINGS	,554,800

17	TOTAL RETAINED EARNINGS	

Notes:

Schedule 205. LONG-TERM DEBT - Account Nos. 221, 222, and 224

(Excluding Advances from Associated Companies)

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed by the Company and group entries according to accounts and show the total for each account

by the	by the Company and group entries according to accounts and show the total for each account.							
				Principal	Outstanding		nterest For Year	
	Class and Series of	Date of	Date of	Amount	Per Balance	17747 90		
Line	Obligations	Issue	Maturity	Authorized	Sheet	Rate	Amount	
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31	TOTAL LONG-TERM DEBT							

Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) Account No. 271

Line	Description	Amount	
No.	(a)		
1	Beginning of Year Balance		
2	Credits Added During the Year:		
3	Contributions Received from Capacity, Main Extensions and Customer Connection Charges		
4	Contributions Received from Developer or Contract Agreements in cash or property		
5	Total Credits		
6	Less: Debits Charged During the Year		
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION		

Schedule 207. ACCUMULATED AMORTIZATION OF CIAC Account No. 272

Line	Description	Amount
No.	(a)	(b)
8	Beginning of Year Balance	
9	Debits Charged During the Year: Accruals Charged to Account 272	
10	Other Debits Charged During the Year (specify):	
-11		
12		
13		
14	Total Debits	
15	Credits Added During the Year (specify):	
16		
17		
18		
19	Total Credits	
20	TOTAL ACCUMULATED AMORTIZATION OF CIAC	

Schedule 300. INCOME STATEMENT REVENUES AND EXPENSES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	UTILITY OPERATING INCOME	
2	400 Total Utility Operating Revenues (Schedule 301)	499,795
3	UTILITY OPERATING EXPENSES	
4	401 Operating Expenses (Schedule 302)	363,746
5	403 Depreciation Expenses (Schedule 303)	61,653
6	406 Amortization of Utility Plant Acquisition Adjustments	
7	407.1 Amortization of Limited Term Plant	
_8	407.2 Amortization of Property Losses	
9	407.3 Amortization of Other Utility Plant	
10	407.4 Amortization of Regulatory Assets	
-11	407.5 Amortization of Regulatory Liabilities	
12	408.10 Utility Regulatory Assessment Fee	
13	408.11 Property Taxes	20,040
14	408.12 Payroll Taxes	1,253
15	408.13 Other Taxes and Licenses	21,516
16	409.10 Federal Income Taxes, Utility Operating Income	
17	409.11 State Income Taxes, Utility Operating Income	
18	409.12 Local Income Taxes, Utility Operating Income	
19	410.10 Deferred Federal Income Taxes	
20	410.11 Deferred State Income Taxes	
21	410.12 Deferred Local Income Taxes	
22	411.10 Provision for Deferred Income Taxes - Credit, Utility Operating Income	
23	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	
24	412.11 Investment Tax Credits, Restored to Operating income, Utility Operations	
25	Total Utility Operating Expenses	468,208
26	TOTAL NET UTILITY OPERATING INCOME (LOSS)	31,587
27	OTHER OPERATING INCOME (LOSS)	

27	OTHER OPERATING INCOME (LOSS)	
28	413 Income from Utility Plant Leased to Others	
29	414 Gains (Losses) from Disposition of Utility Property	
30	Total Other Operating Income (Loss)	

31		OTHER INCOME AND DEDUCTIONS	
32	415	Revenues from Merchandising, Jobbing and Contract Work	П
33	416	Costs and Expenses of Merchandising, Jobbing and Contract Work	П
34	419	Interest and Dividend Income	\neg
35	420	Allowance for Funds Used During Construction (AFUDC)	\neg
36	421	Non-Utility Income	\neg
37	426	Miscellaneous Non-Utility Expenses	
38		TOTAL OTHER INCOME AND DEDUCTIONS	

Schedule 300. INCOME STATEMENT (Continued) REVENUES AND EXPENSES

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	
_2	408.20 Taxes Other Than Income, Other Income and Deductions	
3	409.20 Income Taxes, Other Income and Deductions	
4	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	
5	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	
6	412.20 Investment Tax Credits, Net, Non-Utility Operations	
7	412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	
8	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.	

9		INTEREST EXPENSE
10	427.1	Interest on Debt to Associated Companies
-11	427.2	Interest on Short-Term Debt
12	427.3	Interest on Long-Term Debt
13	427.4	Interest on Customer Deposits
14	427.5	Interest - Other
15	428	Amortization of Debt Discount and Expense
16	429	Amortization of Premium on Debt
17		TOTAL INTEREST EXPENSE

18	E	XTRAORDINARY ITEMS	
19	433 E	xtraordinary Income	
20	434 E	xtraordinary Deductions	-
21	409.30 In	ncome Taxes, Extraordinary Items	
22		TOTAL EXTRAORDINARY ITEMS	

23	NET INCOME (LOSS)	31,587

Schedule 301. OPERATING REVENUES Account No. 400

		Current	Average	Gallons of
Line		Year-End	Number of	Water Sold
No.	Account Number and Title	Balance	Customers	(000)omitted
	(a)	(b)	(c)	(d)
1	WATER SALES REVENUE			
2	460 Unmetered Water Revenue			
3	460.1 Residential Customers	269,601		
4	460.2 Commercial Customers			
. 5	460.3 Industrial Customers			
6	460.4 Public Authorities			
7	460.5 Multiple Family Dwellings			
8	Total Unmetered Water Revenue			
9	461 Metered Water Revenue			
10	461.1 Residential Customers	82,244		
11	461.2 Commercial Customers			_
12	461.3 Industrial Customers			
13	461.4 Public Authorities			
14	461.5 Multiple Family Dwellings			
15	Total Metered Water Revenue	351,845		
16	462 Fire Protection Revenue			
17	462.1 Public Fire Protection			
18	462.2 Private Fire Protection			
19	464 Other Sales to Public Authorities			
20	466 Sales for Resale			
21	467 Interdepartmental Sales	118,822		
22	TOTAL WATER SALES REVENUES	470,667		

23	OTHER WATER	RREVENUES
24	469 Guaranteed Reven	ues
25	470 Forfeited Discount	ts
26	471 Miscellaneous Ser	vice Revenues 12,400
27	472 Rents from Water	Property
28	473 Interdepartmental	Rents
29	474 Other Water Reve	nues 16,728
30	TOTAL O	THER WATER REVENUES 29,128

3.1	400	TOTAL OPERATING REVENUES	400 705
21	400	TOTAL OF EXATING REVENUES	499,793

Schedule 302. OPERATING EXPENSES OPERATION AND MAINTENANCE Account No. 401

		Current Year-
Line	Account Number and Title	End Balance
No.	(a)	(b)
1	SOURCE OF SUPPLY EXPENSES	
2	601 Salaries and Wages - Employees	17,300
3	610 Purchased Water	189,710
4	615 Purchased Power	4,294
5	616 Fuel for Power Production	
6	618 Chemicals	
7	620 Materials and Supplies	34,592
8	631 Contractual Services - Engineering	_
9	632 Contractual Services - Accounting	
10	633 Contractual Services - Legal	
11	634 Contractual Services - Management Fees	
12	635 Contractual Services - Testing	
13	636 Contractual Services - Other	4,359
14	641 Rental of Building/Real Property	10,020
15	642 Rental of Equipment	7,020
16	650 Transportation Expenses	
17	658 Insurance - Workman's Compensation	589
18	668 Water Resource Conservation Expense	
19	675 Miscellaneous Expenses	32,373
20	TOTAL SOURCE OF SUPPLY EXPENSES	300,257

21		WATER TREATMENT EXPENSES	
22	601	Salaries and Wages - Employees	
23	615	Purchased Power	
24	616	Fuel for Power Production	
25	618	Chemicals	
26	620	Materials and Supplies	
27	631	Contractual Services - Engineering	
28	632	Contractual Services - Accounting	
29	633	Contractual Services - Legal	
30_	634	Contractual Services - Management Fees	
31	635	Contractual Services - Testing	
32	636	Contractual Services - Other	
33	641	Rental of Building/Real Property	
34	642	Rental of Equipment	
35	650	Transportation Expenses	
36	658	Insurance - Workman's Compensation	
37	675	Miscellaneous Expenses	
38		TOTAL WATER TREATMENT EXPENSES	

Schedule 302. OPERATING EXPENSES (Continued) OPERATION AND MAINTENANCE Account No. 401

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
1		TRANSMISSION AND DISTRIBUTION EXPENSES	
2	601	Salaries and Wages - Employees	
3	615	Purchased Power	
4	616	Fuel for Power Production	
5	618	Chemicals	
6	620	Materials and Supplies	
7	631	Contractual Services - Engineering	
8	632	Contractual Services - Accounting	
9	633	Contractual Services - Legal	
10	634	Contractual Services - Management Fees	
11	635	Contractual Services - Testing	
12	636	Contractual Services - Other	
13	641	Rental of Building/Real Property	
14	642	Rental of Equipment	
15	650	Transportation Expenses	
16	658	Insurance - Workman's Compensation	
17	675	Miscellaneous Expenses	
18		TOTAL TRANSMISSION AND DISTRIBUTION	

19	TOTAL OPERATION AND MAINTENANCE EXPENSES	

Schedule 302. OPERATING EXPENSES (Continued) CUSTOMER AND ADMINISTRATIVE AND GENERAL Account No. 401

			Current Year-
Line		Account Number and Title	End Balance
No.		(a)	(b)
-1		CUSTOMER ACCOUNTS	
2	601	Salaries and Wages - Employees	49,020
3	615	Purchased Power	
4	616	Fuel for Power Production	
5	620	Materials and Supplies	
6	631	Contractual Services - Engineering	
7	632	Contractual Services - Accounting	
8	633	Contractual Services - Legal	
9	634	Contractual Services - Management Fees	
10	635	Contractual Services - Testing	
11:	636	Contractual Services - Other	
12	641	Rental of Building/Real Property	
13	642	Rental of Equipment	
14	650	Transportation Expenses	
15	658	Insurance - Workman's Compensation	
16	670	Bad Debt Expense	
17_	675	Miscellaneous Expenses	
18		TOTAL CUSTOMER ACCOUNTS	49,020

19		ADMINISTRATIVE AND GENERAL EXPENSES	
20	601	Salaries and Wages - Employees	
21	603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
22	604	Employee Pension and Benefits	
23	615	Purchased Power	
24	616	Fuel for Power Production	
25	620	Materials and Supplies	
26	631	Contractual Services - Engineering	
27	632	Contractual Services - Accounting	312
28	633	Contractual Services - Legal	
29	634	Contractual Services - Management Fees	3,750
30	635	Contractual Services - Testing	
31	636	Contractual Services - Other	
32	641	Rental of Building/Real Property	
33	642	Rental of Equipment	
34	650	Transportation Expenses	
35	656	Insurance - Vehicle	
36	657	Insurance - General Liability	1,407
37	658	Insurance - Workman's Compensation	
38	659	Insurance - Other	
39	660	Advertising Expense	
40	666	Regulatory Commission Expenses- Amort. Of Rate Case Exp.	
41	667	Regulatory Commission Expenses- Other	
42	675	Miscellaneous Expenses	9,000
43		TOTAL ADMINISTRATIVE AND GENERAL	14,469
			1 2 2 2 2 7
44	401	TOTAL OPERATING EXPENSES	363,746

Schedule 303. BASIS FOR DEPRECIATION CHARGES BY PRIMARY ACCOUNTS

Account No. 403

Line No.	Description of Property (a)	Original Cost (b)	Approved Depreciation Rates * (c)	Annual Depreciation (d)
1	304 Structures and Improvements			
2	305 Collecting and Impounding Reservoirs			
3	306 Lake, River, and Other Intakes			
4	307 Wells and Springs			
5	308 Infiltration Galleries and Tunnels			
6	309 Supply Mains			
7	310 Power Generation Equipment			
8	311 Pumping Equipment			
9	320 Water Treatment Equipment			
10	330 Distribution Reservoirs and Standpipes			
11	331 Transmission and Distribution Mains			
12	333 Services			
13	334 Meters and Meter Installations			
14	335 Hydrants			
15	336 Backflow Prevention Devices			
16	339 Other Plant and Misc. Equipment			
17	340 Office Furniture and Equipment			
18	341 Transportation Equipment			
19	342 Stores Equipment			
20	343 Tools, Shop, and Garage Equipment			
21	344 Laboratory Equipment			
22	345 Power Operated Equipment			
23	346 Communication Equipment			
24	347 Miscellaneous Equipment			
25	348 Other Tangible Plant			
_26	TOTALS	2,487,869		61,653

^{*} Use Straight-line depreciation rates as approved by the Commission.

Do not use Tax Depreciation Rates.